



June 26, 2008

Ms. Kimberly Bose, Secretary
Federal Regulatory Energy Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Docket #PF07-12-000

Dear Ms. Bose,

The Citizens for the Preservation of Middletown Valley would like to restate our position that ***industrial facilities should be located on land that is zoned industrial.*** Not in rural legacy, ag preservation, on historic property or next to schools, developments or along main street in small towns.

At the FERC's request, on May 5th Dominion provided the hydraulic "Flow Model" data sets and their conclusions that supposedly "prove" that DTI needs to build their compressor station somewhere between Myersville and Jefferson. According to Dominion, outside of that small geographic area would be "Sub-optimal".

Because the FERC request was initiated from the scoping meeting for the Marker Rd site, Dominion used that site as the basis for their calculations and provided data for 3, 5, and 10-mile increments from the Marker Rd site. From this "Flow Model" some interesting details were realized:

- a. According to DTI, any site located within a 6-mile radius between Myersville, MD and Jefferson, MD, would use the same 15,000 horsepower gas turbine compressor unit. In other words, this means there is no cost differential between sites. The same equipment would be used.
- b. Moving downstream from Jefferson, MD toward Leesburg, VA, the need is for progressively MORE horsepower on the gas turbine compressor unit to achieve the required pipeline flow.
- c. Moving upstream past Myersville, MD toward Chambersburg, PA, the need would be for progressively LESS horsepower on the gas turbine compressor unit to achieve the required pipeline flow.

- d. It would seem logical that the size of the gas turbine compressor unit will impact the cost of the facility including:
 - i. Operating costs
 - ii. Cooling equipment costs
 - iii. Environmental footprint of the facility. How big it is. How loud it is and such...

The CPMV respectfully requests the following:

- a. DTI provide the “Flow Model” data to support their required pipeline flow, in 5-mile increments from Leesburg, VA to Chambersburg, PA.
- b. Based on that data, DTI estimate the size of the commercially available gas turbine unit that could be used to achieve the required flow.
- c. DTI provide an approximate cost differential in 5-mile increments for potential sites located between Leesburg, VA and Chambersburg, PA taking into account compressor unit costs, cooling equipment costs, operating cost and environmental footprint.

We are hopeful that providing this analysis might help quantify the costs, potential cost savings, and benefits of moving this gas compressor facility to an industrial site.

Sincerely,

Rich Maranto

Randy Buxbaum

Elizabeth Bauer